





DAILY MUD VOLUME ACCOUNT

Date : 6/10/2023
Report No: 14

Well Name: Amungee NW 3H
Operator : Tamboran Resources

FLUID BUILT		DAILY	CUMULATIVE	FLUID LOSSES:		DAILY	CUMULATIVE
Premix drill water		20 bbl	11792 bbl	Losses Attributed To Shakers:			421 bbl
Chemical Volume added		33 bbl	207 bbl	Losses To Centrifuge:	19 bbl	92 bbl	
Sump recycled water				Losses To Desander/Desilter:		179 bbl	
Seawater				Losses To Cutting Dryer/Mud Cleaner:			
Other Received on Rig				Losses To Tripping:			
Other Built				Discharged:			
TOTAL BUILT:		53 bbl	11999 bbl	Other Surface Losses:			
				Surface Losses Subtotal:	19 bbl	692 bbl	
WHOLE MUD TRANSFERS ON/OFF		DAILY	CUMULATIVE				
DAILY BACKLOADED:		0		Seepage Losses:			
DAILY RECEIVED:		0	770	Lost Circulation:		10337	
Cuttings Volume:				Lost Behind Casing/Left Downhole:			
				Other Sub-Surface Losses:			
				Sub-surface Losses Subtotal:	0 bbl	10337 bbl	
				TOTAL DISPOSED:	19 bbl	11029 bbl	
				Interval losses (bbl/m) :	2	34	

TANK STORAGE VOLUMES						
Tank Volumes (bbls)						
Tank Name	Tank Status	Current	Capacity	MW (ppg)	MW (sg)	Comments
Sandtrap	Active	24	77	11.1	1.33	CleanTroll HD
Degasser	Active	18	77	11.1	1.33	CleanTroll HD
Desilter	Active	18	77	11.1	1.33	CleanTroll HD
Backflow	Active	18	77	11.1	1.33	CleanTroll HD
Tank#1	Active	68	100	11.1	1.33	CleanTroll HD
Tank#2	Active	69	100	11.1	1.33	CleanTroll HD
Tank#3	Active	69	100	11.1	1.33	CleanTroll HD
Suction#1	Active	62	100	11.1	1.33	CleanTroll HD
Suction#2	Active	58	100	11.1	1.33	CleanTroll HD
Suction#3	Reserve	60	100	9.8	1.17	CleanTrol HD
Slug	Reserve	70	100	15	1.8	CleanTrol HD
F/L	Active	20	10	11.1	1.33	CleanTrol HD
T/T-1	Active	8	35	11	1.32	CleanTrol HD
T/T-2	Active	8	35	11	1.32	CleanTrol HD
Frac Tank-1	Reserve	240	450	10.6	1.27	CaCl2 Brine
Frac Tank-2	Reserve	0	450			
Frac Tank-3	Reserve		450			

VOLUME SUMMARY:		+	-
Starting Volume:	1186		
Current Tank Volume:	440		
Mud Volume In Hole(Incl Ri	410		
Other Volume In Hole:			
Riser Volume:			
Total Hole Volume:	485		
Total Built:	53		
Total Storage:			
Total Reserve:	370		
Total Disposed:			19
Whole Mud Backloaded:			
Whole Mud Received:			
TOTAL MUD AT RIGSITE	1220	bbls	
VOLUME BREAKDOWN			
FLUID TYPE VOLUME BREAKDOWN 24hr Consumption			
	0		
CACL2 BRINE	240		
CLEANTROL HD	166		
CLEANTROLL HD	404		

Daily Inventory

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Product	Unit Size	Start Amnt	Daily Rec'd	Cumul Rec'd	Daily Used	Cumul Used	Daily B'Load	Cumul B'Load	Final Stock
Alpine Spotting Beads	50lb	252		252					252
Ancor 1 (190 Lt)	190Ltr	24		24					24
AvaGlyco LC	208Ltr	71		87		16			71
Barite BB 1.5MT	1500Kg	61		65		4			61
Barite BB 1.5MT - Darwin	1500Kg	31		53	6	28			25
CaCl2 - Prills - bb	1000Kg	170		195	2	27			168
Caustic Soda	25Kg Drum	39		42		3			39
Citric Acid	25Kg Sack	138		138					138
CleanTrol HD	22.7Kg	720		829		109			720
DEFOAM AP 400	25Ltr	50		50					50
Desco CF	25lb	16		16					16
Dynafiber AP Fine	11.34Kg	246		246					246
Dynafiber AP Medium	11.34Kg	283		288		5			283
Dynafibre AP Coarse	11.34Kg	48		48					48
Idcide-G50	20Ltr	67		80		13			67
JK-161 LV	25Kg	77		85		8			77
KCL (L)	1000Kg Bulk Bag	24		31		7			24
Lime 25 Kg	25Kg	30		38		8			30
Magnesium Oxide	20Kg Sack	352		374		22			352
NDFT 325	208Ltr	5		7		2			5
NewPac LV 25 Kg	25Kg	153		180		27			153
NewSeal 25	25Kg	119		119					119
NewZan D	25Kg	258		323		65			258
Omyacarb 2 (bb)	1000Kg	74		75		1			74
Omyacarb 5 (bb)	1000Kg	18		18					18
Radiagreen EME	175Ltr	20		20	12	12	8	8	
Salt 1000 Kg BB	1000Kg	4		4					4
SAPP	25Kg Sack	48		48					48
Soda Ash	25Kg Sack	48		48					48
Sodium Bicarbonate	25Kg Sack	48		64		16			48
Sugar	25Kg Sack	21		37		16			21
TEA (230 KG)	230Kg	21		22		1			21
TrueScav HD	25Kg	55		63		8			55
Zinc Oxide 25 Kg	25Kg	21		21					21